The Oil and Gas Journal

ANNUAL INDEX

of principal articles appearing in issues during 1935 with a cross index of authors

The accompanying annual index of principal articles which appeared in The Oil and Gas Journal during 1935 and the index of authors will be reprinted as a pamphlet. These separates will be available to all readers of The Oil and Gas Journal desiring the index in that form. Copies of the reprint will be sent without charge to subscribers requesting them.

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